



National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization		Mandatory Information Required	
Company Name		Seplat Energy Producing Nigeria Unlimited	
Reporting Officer		John Itsueli	
Designation		General Manager, Joint Venture Operations	
Phone Number		0817 207 3917	
Email Address		jitsueli@seplatenergy.com	
Incident Number		014 / 2025	
Section 2 - Location			
State / LGA		Ubit GF OML 67 - /	
Coordinates of spill		EASTINGS 4Deg 16Min/24Secs N NORTHINGS 8Deg 11Min/32Secs E	
		☐ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☒ Offshore ☐ Subsea ☐ Swamp Area ☐ Others	
Depth of Water (if applicable)			
Section 3 – Spill Details			
Date and Time of spill		7/25/2025 Time: 14:05 hours local time	
Source of spill – Facility		TRANSPORTATION FACILITIES ☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline PIPELINE (Specify pipeline diameter) ☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Export line ☐ Gas Line STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify)..... PRODUCTION FACILITIES ☐ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☐ Others.....	
Cause of spill		Equipment failure: Sheen occurred due to sump tank overflow resulting from liquid carry over from test separator.	
Status of spill		☒ Contained ☐ Not Contained ☐ Unknown	
Containment Measures in Place		☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☒ Others (specify): Operations personnel promptly dispatched to Ubit GF observed intermittent oil drip to the sea from the sump tank overflow. Sump tank level was pumped down and the leak stopped completely.	
Product Data	☐ Persistent		☐ Non Persistent
	Product Name/Type		
	SG/API Gravity		

	Pour Point		
	Wax Content		
	Asphaltene		
	Sulphur Content		
	Viscosity		
Oil	Slick Locations(s)		
observation	Slick Dimension(s)		
	Orientation of slick(s)		
	Distribution of oil		
	Obvious odour		
Oil descriptions	Tarballs (tb)		
	Convergence line (co)		
	No structure (ns)		
	Windrows (wr)		
	Streamers (st)		
Oil color and appearance	Patches (pa)		
	Silver/grey		
	Rainbow		
	Metallic		
	Transitional		
	Dark		
	Surveillance Method		☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat ☐ On site ☐ Others.....
Section 4 – Approximate Duration			
Release Rate	Instantaneous Release		Continuous Release
		Per Hour	☐ Hours ☐ Days
Description of observed spill	Estimated Quantity (bbl)	About 0.032264bbl of Crude Oil based on sheen appearance	
	Coverage	About 10m X 100m of 50% light brown, 20% rainbow colors and 30% silvery sheen on sea	
	Direction of travel	South West	
Section 5 - Weather			
METEOROLOGICAL DATA			NIMET weather forecast
Wind Direction (wind direction given from)	South West		
Initial Wind Speed	11Knots		
Air Temperature (C or OF)	26°C		
Visibility Estimate	☐ Good ☐ Fair ☐ Poor XPartly Cloudy		
OCEANOGRAPHIC DATA			
Water Current Speed			
Tide Phase: Flood	High ☐	Ebb ☐	
Water Temperature (OC or OF)			
High Tide Time			
Source			
Section 6 – Pre-Entry Activities			
Mechanical cleaning	Yes ☐	No ☒	
Recovery of free phase oil	Yes ☐	No ☒	
Booming	Yes ☐	No ☒	
Wild life rehabilitation	Yes ☐	No ☒	

Dispersant application		Yes ☐	No ☒
Section 6 – Pre-Entry Activities			
Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D ☐	Not at this time ☐

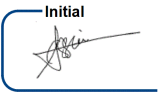
Additional information (please use start date and time)

Section 8– Equipment	
On Site	

REPORTING OFFICER: John Itsueli

DESIGNATION: General Manager, Joint Venture Operations

Initial



Signed by:



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SIGNATURE:

DATE:

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